



### Application for Certification as an Eligible Energy Resource Under the **Delaware Renewable Energy Portfolio Standard**

1.	Name of Generation Unit <sup>1</sup>
	Velazquez
2.	Generation Unit Address  43 Burnham Ln  Dover DE 19904
	2a. Is the Generation Unit located within the PJM control area?  ✓ Yes □ No
	2b. If No, does the Generation Unit have capabilities to be imported into PJM? <sup>23</sup> <b>Yes</b> □ <b>No</b>
	2b1. Include NERC Tags (if Applicable; Other documentation may be required)
3.	Name of Owner  Cindy Velazguez  Mailing Address  43 Burnhan Ln  Dover DE 19904
	Phone 302-943-4975 Email yanic _ 4a @yahoo.com
	☐ Same as Contact Person

 <sup>&</sup>lt;sup>1</sup> 26 Del. C. §352(11).
 <sup>2</sup> 26 Del. C. §352 (6).
 <sup>3</sup> Documentation will be required to substantiate import capabilities into PJM.

4. Name of Contact Person					
	Mailing Address 106 Mantua Blud				
	Mantua N) 08051				
	Phone 800 836 3987 Email Solar Corbitenergy US				
5.	Operational Characteristics: 4				
	Fuel Types Used (check all that apply):				
	lacksquare Gas combustion from the anaerobic digestion of organic material				
	☐ Geothermal				
	☐ Ocean, wave or tidal actions, currents, or thermal differences				
	☐ Biomass				
	☐ Fuel Cells				
	☐ Hydroelectric				
	☐ Methane Gas captured from a landfill gas recovery system				
	Solar				
	□ Wind				
	*If co-firing with fossil fuels, attach the allocation formula on file with PJM; co-fire start date				
	*If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type				
	5a. Rated Capacity (in MW, not including battery storage) <sup>5</sup>				
	5b. Generation Unit's Final Approved Interconnection Date 7/2/19				

 <sup>&</sup>lt;sup>4</sup> 26 Del. C. §352(6).
 <sup>5</sup> Behind the meter Solar capacity should be entered in MW DC.

. Is the Applicant's Generation Unit customer-sited generation? 6				
X Yes	□ No			
6a. Is the meter	that measures generation a revenue grade meter?			
<b>⊠</b> Yes	□ No			
	t's Generation Unit a community owned generating facility? <sup>7</sup> Mo			
Does the Applic ☐ Yes	ant's Generation Unit have battery storage?  M No			
If Yes, pl	ease answer ac.			
any battery sto	neration Unit's renewable energy generation be metered prior to rage? ☐ No			
8b. What is the	battery energy capacity in kWh?			
8c. What is the	battery charge/discharge rating in kW AC?			
If the Applicant	s's installation is solar or wind sited in Delaware:			
	neration Unit physically constructed or installed with a consists of at least 75% Delaware residents?  No			
	stalling company employ, in total, a minimum of 75% workers are residents?  No			
	Yes  6a. Is the meter  Yes  Is the Applicant  Yes  Does the Applicant  Yes  If Yes, place  8a. Can the Gerany battery story  Yes  8b. What is the  8c. What is the  If the Applicant  9a. Was the Gerworkforce that  Yes  9b. Does the inswho are Delawar			

<sup>&</sup>lt;sup>6</sup> 26 Del. C. §352(4) - "Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

<sup>&</sup>lt;sup>7</sup> 26 Del. C. §1001(5) - "Community-owned Energy Generating Generation Unit" means a renewable energy generating Generation Unit that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone Generation Unit or behind the meter of a participating owner or customer. The Generation Unit shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

<sup>&</sup>lt;sup>8</sup> If Yes, please attach supporting documentation (see page 6 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

=======================================	Orbit Energy & Power  Company Name of Installer	Signature of Company Representative
.06_	Mantua Blud Mantua NJ 0805 Address	Print Name of Company Representative
10	• •	or wind sited in Delaware, is a minimum or ergy equipment, inclusive of mounting eare?
	□Yes*	
=	Company Name of Installer	Signature of Company Representative
=	Address	Print Name of Company Representative
_	Address	

#### \*If Yes, please attach the following documentation:

- A copy of the supplier's invoice showing Delaware manufactured equipment with this facility identified
  - If the supplier's invoice shows only a coded Purchase Order (PO) number, a copy of the company's matching PO that includes the address where the materials were used/installed, must also be supplied
  - If using a master invoice, a record of the draws against the purchased quantity, on the master invoice, must show the address of each use and the quantity of material used

I, Michael Lipari (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
- 3. I /my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
- 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
- 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature:	
Date:7 3 19	
Company Name (if applicable): Orbit Energy & Power	
Position Title (if applicable):	_

#### **Required Documentation:**

- If the Generation Unit is customer-sited generation, attach a copy of the utility's Final Approved Interconnection Agreement. The Agreement must include Generation Unit Address, Nameplate Capacity, and Interconnection Date.
- A copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW and a copy of the Final Approved Interconnection Agreement including Generation Unit Address, Nameplate Capacity, and Interconnection Date.

#### **Documentation Required for Delaware Labor/Workforce Bonus**

10. If the Applicant's installation is solar or wind sited in Delaware:

- a. Was the Generation Unit physically constructed or installed with a workforce that consists of at least 75% Delaware residents?
- b. Does the installing company employ, in total, a minimum of 75% workers who are Delaware residents?

If you answered yes to "a", list all employees used as direct labor (physical construction and installation) for this Generation Unit: (Attach additional sheets if necessary)

If you answered yes to "b", list EVERY employee on the payroll during the period from project start date until project completion date. Projects are considerate complete upon final interconnection approval to operate: (Attach additional sheets if necessary)

	Installation Company Name	
Project Start Date:	Project Complete Date:	
Employee Full Name	Home Address City, State Only (As per Tax Withholding)	Social Security Number (Last 2 digits Only)
Fotal Delaware Resident Employees:_		



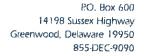


## <u>Delaware Electric Cooperative, Inc.</u> <u>Interconnection Application</u>

(For Use with Systems Less than 100 kW DC)

REVISED January 2018

	V					
Type of Application:	Initial X	or	Additi	on/Upgrade		
Ownership:	Leased	or	Memb	oer Owned		
Account(s):	Single	or	Aggre	gated		
1. DEC Member Info Name: Cindy Velazo Address: 43 Burnhan Town: Dover DEC Account Number: 87	uez n Ln 726203	State			_	
Sq Ft of Residence: 2055	<u> </u>	Electric Heat	? Yes	No_X		
2. Equipment Contra Name: Orbit Energy Address: 106 Mantua	and Power					
<sub>Town:</sub> Mantua		State	<sub>:</sub> NJ	<sub>Zip:</sub> 08051		
Email: solar@orbiter		Pho				
3. Electrical Contractor Information (If different from above)  Name:						
			١٠	Zip:		
:maii:		Phor	ie:			





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Fown:			State	e: Zip	:
learest DEC equipme	nt tag number:				
5. <u>General Servi</u>	ce Requirement	<u>ts</u>			
Vhat size service is re	quired for this s	ystem?			
ame as existing X	200A	320A	400A	600A	CT Metering
f this is a new accoun	t for the sole pu	rpose of this Ge	enerating System	, what Voltage/P	hase will be required
20/240V – 1Ø <u>X</u>					
20/208V – 1Ø					
20/208V – 3Ø	(Consult DEC	before designin	g 3Ø systems)		

#### 6. Application Fee

The application fee is \$50.00 per application for new or upgraded systems 25 kW DC or less. For systems over 25 kW DC the fee will be \$50.00 plus \$1.00 for each kW DC over the initial 25 kW DC. The application fee for systems where accounts will be aggregated is \$125 per application regardless of kW DC size. All Interconnection Applications submitted to DEC shall be accompanied with the appropriate fee made payable to DEC. The application fee is non-refundable. Applications returned for incomplete information will be subject to an additional \$50 application fee when resubmitted. No applications will be considered without the application fee. Returned checks will be assessed an additional fee based on DEC's Returned Check Policy.





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7. Equipment Information
Is this equipment powered from a renewable source? Yes X No
Type of energy source: Solar <u>×</u> Wind Diesel Natural Gas Fuel Oil Other
Will excess power be exported to DEC? Yes X No
(Typical) Maximum export:kW DC/AC
24 month average usage (kWh) 465 (monthly) Forecast monthly production (kWh) 474
(Note: The forecast monthly production MUST be completed using 4.5 peak sunlight hours per day)
Generator (or solar collector) Manufacturer, Model Name, and Number: trina tsm 300  (A copy of the generator nameplate and manufacturer's specification sheet may be substituted)
Quantity of PV Modules: 17 Size of PV Modules: 300
Inverter Manufacturer, Model Name, and Number: enphase iq7-60-us  (A copy of the inverter nameplate and manufacturer's specification sheet may be substituted)
Quantity of Inverters: 17
Please fill out the Initial Rating information if there is currently no Generating System on-site. If adding a Generating System to an existing system, fill out the Initial Rating information, the Added Rating information, and the Total Rating information.
Initial Rating:
DC System Design Capacity AC System Design Capacity  5.1  (kW)  4.08  (kW)  (kW)
Added Rating:
DC System Design Capacity (kW) AC System Design Capacity (kW) (kW)
Total Rating:
DC System Design Capacity(kW) AC System Design Capacity(kW)(kVA)



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In order to comply with Delaware State Law regarding output of an interconnection facility, DEC uses the following formula:

1.	Enter the 24 month average usage (kWh):	11162	(Per month)
2.	Multiply line 1 by 110%:	12278.2	(Maximum output permitted by Delaware law)
3.	Enter maximum inverter rating (kVA):	4.25	(From nameplate, at appropriate voltage)
4.	Multiply line 3 by 4.5 (hours):	19.125	(This is the maximum kWh possible per day)
5.	Multiply line 4 by 365 (days):	6,980	(This is the maximum kWh possible per year)
6.	Divide line 5 by 12 (months):	581	(This is the maximum kWh possible per month)

If line six (6) is equal to or less than line two (2), the system, as designed, will be approved by DEC.

For DEC members that have greater than 12 months of usage history and less than 24 months of usage history, the most recent 12 months of usage history shall be used to obtain the average monthly usage necessary for calculating the inverter size as described above.

For DEC members that have no usage or less than 12 months of usage history, please consult DEC before designing the Generating System.

#### 8. Generator Disconnect Switch

A lockable disconnect device shall be installed within three (3) feet of the DEC meter and accessible at all times by DEC personnel. The cost of this device and the installation thereof shall not be the responsibility of DEC.

#### 9. Equipment Certification

Equipment that utilizes inverter technology must be compliant with *IEEE 929* and *Underwriters Lab. UL1741*. Equipment that utilizes a rotating machine must be compliant with DEC's *Technical Requirements for Parallel Operation of Member Owner Generation* document. By signing below, the Equipment Contractor certifies that the installed generating equipment meets the appropriate preceding requirement(s) and can supply documentation that confirms compliance.

Company: Orbit Energy and Power	
Name (print): Michael Lipari	Date: <u>5/23/19</u>
Signature: Michael Lipari	





# Delaware Electric Cooperative, Inc. Interconnection Application

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#### 10. Aggregate Meter Information (if applicable)

The following accounts shall be combined for the purpose of determining the twenty-four (24) months average usage (kWh) as required in the aforementioned formula regarding inverter sizing. Any surplus energy produced by the Generating System will be credited back to the accounts listed below. Each account must be active and ranked according to the order in which credit shall be applied. The specific method of remuneration will be determined by Delaware State Law, the DEC tariff, and member approval.

1.	Name: Cindy Velazquez	7	Rate:	
		24 month average usage (kWh)		
2.	Name:		Rate:	
	Account No.	24 month average usage (kWh):	3.	(montmy)
3.		24 month average usage (kWh):	Rate:	
4.	Name:	24 month average usage (kWh):	Rate:	
5.	Name:		Rate:	
	Account No.	24 month average usage (kWh):		(monthly)

Any additional meters associated with the aggregated system must be supplied on a separate sheet in the same format.



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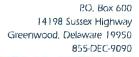
# Delaware Electric Cooperative, Inc. Interconnection Application

(For Use with Systems Less than 100 kW DC)
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#### 11. Signatures

Signature: \_\_

<u>DEC Member</u>		
I hereby certify that, to the best of my knowledge, all than correct.	,	tion is true
Name (print): Cindy Velazquez	Date: 5/23/19	
Name (print): Cindy Velazquez  Signature: Decusioned by: Signature: Signature		
Equipment Contractor		
I hereby certify that the information regarding the Gen designed in accordance with all applicable standards.  Company: Orbit Energy and Power	erating System is complete, accurate, and shall be insta	lled as
Name (print): Michael Lipari	Date: 5/23/19	
Signature: Michael Lipari		
Electrical Contractor (if different from above)		
I hereby certify that all wiring and installation of associal applicable <i>NEC</i> codes.	ated equipment shall be completed in compliance with	ail
Company:		
Name (print):	Date:	
Signature:		
12. PRELIMINARY Approval to Proceed with Interc	<u>onnection</u>	
Returned without review due to insufficient information	n:	
Delaware Electric Cooperative: Has Approved	Has Not Approved this preliminary application.	
Reason for not approving:		
Name:	Date:	





#### ADDENDUM A-INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

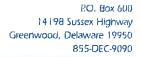
1.	Scope of	Agreement.	The Intercon	nectio	n Applica	ation ("Applica	ation") and	this Addendum	('collectively th	ne "Agreem	ient")
establish	the	conditions	pursuant	to	which	Delaware	Electric	Cooperative	(hereinafter	"DEC")	and
Cindy Vela	zquez		(here	inafte	r "Memb	er") agree tha	at the electi	ric generating fa	acilities (the "Fa	cilities") list	ed in
the Application may be interconnected to DEC's electric distribution system ("System").											

- 2. **Establishment of Point of Interconnection.** The point where the electric energy first leaves the wires or facilities owned by DEC and enters the wires or facilities provided by Member is the "Point of Interconnection." DEC shall determine the Point of Interconnection in accordance with its rules, regulations, by-laws, rates, and tariffs (the "Rules"), which are incorporated herein by reference. Any interconnection equipment installed by Member ("Interconnection Facilities") shall also be in accordance with the Rules.
- 3. **Responsibilities of DEC and Member for Installation, Operation and Maintenance of Facilities.** Member will, at its own cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for, the Facilities listed in the Application and Member's Interconnection Facilities. Member's Facilities shall be designed, installed, maintained and operated in a safe and reliable manner, in compliance with all aspects of the Rules, and in accordance with industry standard prudent engineering practice. Maintenance of the Facilities and Interconnection Facilities shall be performed in accordance with the applicable manufacturers' recommended maintenance schedule.

Member also agrees that the design, installation, maintenance and operation of its Facilities and Interconnection Facilities shall minimize the likelihood of a malfunction or other disturbance, damaging or otherwise affecting or impairing the System. Member shall comply with all applicable laws, regulations, zoning codes, building codes, safety rules and environmental restrictions applicable to the design, installation, operation and maintenance of its Facilities and Interconnection Facilities. Member shall obtain all environmental and other permits lawfully required by governmental authorities prior to the commencement of construction of the Facilities and Interconnection Facilities.

DEC will notify Member if there is evidence that operation of the Facilities or Interconnection Facilities causes, or may cause, disruption or deterioration of service to other members of DEC served by the System, or if operation of the Facilities or Interconnection Facilities causes, or may cause, damage or impairment to the System. Member will notify DEC of any emergency or hazardous condition or occurrence with the Facilities or Interconnection Facilities, which could affect safe operation of the System.

- 4. **Modifications.** Member will not increase the output of the Facilities or make other material changes or modifications to the configuration or operation of the Facilities or Interconnection Facilities without the prior written consent of DEC. In the event that Member plans to undertake a modification that reasonably may be expected to impact the System, Member shall provide DEC with sufficient information to allow DEC to evaluate the potential impact of the modification prior to commencement of any work.
- 5. **Net Metering.** All power sales to DEC and net metering shall be governed by DEC's tariff and Delaware law, Chapter 10 of Title 26 (Electric Utility Restructuring). Interconnection of the Facilities with the System does not grant Member the right to export power in excess of the applicable limits set forth in DEC's tariff of Delaware law, Chapter 10 of Title 26 (Electric Utility Restructuring), nor does it constitute an agreement by DEC to purchase or wheel excess power.
- 6. **Limitation of Liability and Indemnification.** (a) Member shall be responsible for the safe installation, maintenance, repair and condition of the Facilities and Interconnection Facilities. DEC does not assume any duty of inspecting Member's lines, wires, switches, or other equipment or property and will not be responsible therefor. Member assumes all liability for and shall indemnify DEC and its members, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character that are the result from Member's negligence or other wrongful conduct in connection with the design, construction, installation, operation or maintenance of the







Facilities or Interconnection Facilities. Such indemnity shall include, but is not limited to, financial responsibility for (i) monetary losses; (ii) reasonable costs and expenses of defending an action or claim; (iii) damages related to death or injury; (iv) damages to property; and (v) damages for the disruption of business.

DEC's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damages actually incurred. In no event shall DEC be liable to Member any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever. Member shall indemnify, defend, and save DEC harmless from any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the construction, design, installation, operation and maintenance of the Facilities.

7. **Right of Access, Equipment Installation, Removal & Inspection.** DEC may send employees, agents or contractors to Member's premises at any time, whether before, during or after the time the Facilities first produce energy to inspect the Facilities and Interconnection Facilities. DEC may monitor and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. DEC shall at all times have direct, unabated access to the disconnect switch and metering equipment of the Facility. DEC shall provide reasonable notice to Member when possible prior to exercising its right of access.

#### 8. Disconnection of Facilities.

- (a) DEC may temporarily disconnect the Facilities upon any of the following conditions:
- For scheduled outages upon reasonable notice;
- (2) For unscheduled outages or emergency conditions;
- (3) If the Facilities or Interconnection Facilities do not operate in a manner consistent with the Application or these Terms and Conditions;
- (4) For improper installation or if the Facilities or Interconnection Facilities create a safety, reliability or a power quality problem; or
- (5) The Member's Interconnection Facilities are de-listed by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved.
- (b) DEC may permanently disconnect or direct Member to disconnect Member's Facility and Interconnection Facilities if this Agreement is terminated.
- 9. **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of Delaware. Nothing in this Agreement is intended to affect any other agreement between DEC and Member. However, in the event that a provision of the Agreement conflicts with any provision of DEC's tariff, the tariff shall control.
- 10. **Termination**. This Agreement may be terminated under the following conditions:
  - (a) By Member: Member may terminate Agreement at any time by providing written notice to DEC;
  - (b) By DEC: DEC may terminate this Agreement if Member fails to remedy a violation of the terms of this Agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 day period.



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- 11. **Severability.** If any portion or provision of this Agreement is held for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed to be separate, independent and severable, and the remainder of this Agreement shall remain in full force and effect.
- 12. **Entirety of Agreement; Amendments.** This Agreement, including the Rules, which are expressly made a part hereof for all purposes, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the Facilities. No amendments or modifications to this Agreement shall be effective unless in writing and signed by the Parties hereto.
- 13. **Notices.** Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to Member at the address listed in the Application and to DEC at P.O. Box 600, Sussex Highway, Greenwood, Delaware 19950.
- 14. **Member Certification.** I hereby certify that: 1) I have read and understand the Terms and Conditions of the Agreement; 2) I have read and understand the Technical Requirements for Member-Owned Generation; 3) I agree to comply with all provisions of the Terms and Conditions; and 4) to the best of my knowledge and belief, all information provided by me in the Application is true and complete.

DocuSigned by:					
Menimer Signature S					
Cindy Velazquez					
Printed Name					
Date: 5/23/19					





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(For Use with Systems Less than 100 kW DC)
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13. <u>Installation Details</u>	
The Generating System will be installed by: Owner	State Licensed Electrician $X$
Installing Electrician: Bruce Scott	
Company: Orbit Energy and Power	License No.: T10006355
Mailing Address: 106 Mantua Blvd	
Town: Mantua St	<sub>rate:</sub> NJ <sub>Zip:</sub> 08051
Email: solar@orbitenergy.us	Phone: 800-836-3987
Supply certification that the generating system has been ins Building/Electrical code of the municipality of	
Signed (Inspector):  (In lieu of signature of Inspector, a copy	Date: v of the final inspection certificate may be attached)
14. FINAL Approval or Non-Approval	
	s Not Approved this interconnection application.
Name: LPGIII	Date: 6/27/2019
Signature: L. Paul Greenlee III Digitally signed by L. Paul Greenbes III Digitally signed by L. Paul Greenbes III of Coop, ou, output Greenbes III of Coop, outpu	
Reason for not approving this Interconnection Application:	· · · · · · · · · · · · · · · · · · ·
"Permission to Operate" has been granted as of: 6/27/20	)19

First State Inspection Agency, Inc. Milford, DE 19963 1001 Mattlind Way

> 1-800-468-7338 302-422-3859

Orbit Energy and Power Bruce Scott 106 Mantua Blvd. Mantua, NJ 08051

### **CERTIFICATE**

Final Inspection Date:

6/3/2019

Application #:

060632

Owner:

Cindy Velazquez

Customer Job #:

Occupancy:

Solar

Location:

43 Burnham Lane, Dover, Kent Co., DE

This certifies that the installation of electrical equipment listed on referenced application has been approved as meeting the requirements of the National Electric Code, utility, municipalities and Agency rules. Any modification, addition or alteration of the electrical system, after the date of final inspection, will require a new application for inspections and certifications.

Chief Electrical Inspector